Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2015 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	438,083			552,313	-90,238	36,448	30,526	882,016	24,064	0	141,126
Natural Gas Plant Liquids and Liquefied Refinery Gases	163,077	-4,597	36,029	17,224	-7,278		10,902	19,805	61,367	112,381	63,446
Pentanes Plus	20,773	-4,597		32	30,340		-487	4,669	40,513	1,853	8,653
Liquefied Petroleum Gases	142,304		36,029	17,192	-37,618		11,389	15,136	20,854	110,528	54,793
Ethane/Ethylene	44,088		1	36	-3,872		536	-	16,049	23,668	5,161
Propane/Propylene	64,857		27,538	14,231	-27,435		566	-	1,217	77,408	27,299
Normal Butane/Butylene	21,973		8,305	1,466	-6,947		9,783	4,337	3,503	7,174	19,898
Isobutane/Isobutylene	11,386		185	1,459	636		504	10,799	85	2,278	2,435
Other Liquids		227,256		2,619	-74,499	13,928	130	161,610	7,000	564	64,139
Hydrogen/Oxygenates/Renewables/		-			·				•		·
Other Hydrocarbons		227,264		523	-154,812	3,323 8,624	81 	71,773 8,624	4,444	0	7,215
Oxygenates (excluding Fuel Ethanol)				_	_	0,024		0,024	2	0	
Renewable Fuels (including Fuel Ethanol)		227,264		58	-154,812	-5,110	106	62,851	4,443	0	7,192
Fuel Ethanol		213,170		50	-149,648	-853	-90	59,256	3,503	0	6,546
Renewable Fuels Except Fuel Ethanol		14,094		58	-5,165	-4,257	196	3,595	939	ő	646
Other Hydrocarbons				465	-	-192	-25	298	-	Ö	23
Unfinished Oils				-	-3,734		2,919	-7,615	398	564	14,447
Motor Gasoline Blend.Comp. (MGBC)		-8		2,096	84,047	10,605	-2,870	97,452	2,158	0	42,477
Reformulated		_		_,000	20,998	-8,197	-240	13,040	1	Ö	5,749
Conventional		-8		2,096	63,049	18,802	-2,630	84,412	2,157	0	36,728
Aviation Gasoline Blend. Comp				_	_		_		, –	-	_
Finished Petroleum Products		732 732	1,077,010 622,880	7,283 44	41,766 8,341	-5,330 -9,752	-1,635 -188		15,314 763	1,107,783 621,670	60,160 6,882
Reformulated		132	88,556	44	0,341	8,228	-100		703	96,784	0,002
Conventional		732	534,324	44	8,341	-17,980	-188		763	524,886	6,882
Finished Aviation Gasoline		752	521	4	68	-17,300	-13		705	606	160
Kerosene-Type Jet Fuel			57,209	8	7,568		1,111		5,563	58,111	7,098
Kerosene			760	_	78		-24		536	326	183
Distillate Fuel Oil			258,980	1,225	31,034	4,422	-1,843		720	296,784	31,342
15 ppm sulfur and under ⁶			259,387	849	30,322	4,422	-1,927		11	296,896	30,349
Greater than 15 ppm to 500 ppm sulfur ⁶			947	20	518	_	-124		652	957	373
Greater than 500 ppm sulfur			-1,354	356	194		208		57	-1,069	620
Residual Fuel Oil ⁷			13,180	1,015	-7,284		-61		2,885	4,087	1,285
Less than 0.31 percent sulfur			3	17	-		-234		NA	NA	4
0.31 to 1.00 percent sulfur			1,862	775	-51		68		NA	NA	211
Greater than 1.00 percent sulfur			11,315	223	-6,947		105		NA	NA -	1,070
Petrochemical Feedstocks			7,210	956	-480		-150		-	7,836	650
Naphtha for Petro. Feed. Use			5,501	586	-599		-164			5,652	495
Other Oils for Petro. Feed. Use			1,709 331	370 285	119 459		14 -25		-	2,184 1,100	155 128
Special Naphthas Lubricants			2,026	1,661	1,721		134		1,208	4,066	688
Waxes			311	53	1,721		24		1,208	167	57
Petroleum Coke			42,549	136			-823		2,561	40,947	891
Marketable			31,356	136	_		-823		2,561	29,754	891
Catalyst			11,193							11,193	
Asphalt and Road Oil			34,583	1,896	251		237		904	35,589	10,671
Still Gas			32,814							32,814	
Miscellaneous Products			3,656	-	10		-14		1	3,679	125
Total	601,160	223,391	1,113,039	579,439	-130,249	45,047	39,923	1,063,431	107,745	1,220,727	328,871

⁼ Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports of distillate final structure.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.